

Wind Power in Power Systems

Edited by

Thomas Ackermann

Royal Institute of Technology

Stockholm, Sweden



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To Moana, Jonas and Nora

Contents

Contributors	xx
Abbreviations	xxix
Notation	xxxvi
Units	xlvi
1 Introduction	1
<i>Thomas Ackermann</i>	
Part A Theoretical Background and Technical Regulations	5
2 Historical Development and Current Status of Wind Power	7
<i>Thomas Ackermann</i>	
2.1 Introduction	7
2.2 Historical Background	8
2.2.1 Mechanical power generation	8
2.2.2 Electrical power generation	9
2.3 Current Status of Wind Power Worldwide	11
2.3.1 Overview of grid-connected wind power generation	11
2.3.2 Europe	11
2.3.3 North America	13
2.3.4 South and Central America	16
2.3.5 Asia and Pacific	16
2.3.6 Middle East and Africa	17
2.3.7 Overview of stand-alone generation	18
2.3.8 Wind power economics	18
2.3.9 Environmental issues	20
2.4 Status of Wind Turbine Technology	21
2.4.1 Design approaches	22
2.5 Conclusions	23
Acknowledgements	23
References	23

3	Wind Power in Power Systems: An Introduction	25
	<i>Lennart Söder and Thomas Ackermann</i>	
3.1	Introduction	25
3.2	Power System History	25
3.3	Current Status of Wind Power in Power Systems	26
3.4	Network Integration Issues for Wind Power	28
3.5	Basic Electrical Engineering	29
3.6	Characteristics of Wind Power Generation	32
	3.6.1 <i>The wind</i>	32
	3.6.2 <i>The physics</i>	33
	3.6.3 <i>Wind power production</i>	34
3.7	Basic Integration Issues Related to Wind Power	40
	3.7.1 <i>Consumer requirements</i>	40
	3.7.2 <i>Requirements from wind farm operators</i>	41
	3.7.3 <i>The integration issues</i>	41
3.8	Conclusions	46
	Appendix: A Mechanical Equivalent to Power System Operation with Wind Power	47
	<i>Introduction</i>	47
	<i>Active power balance</i>	48
	<i>Reactive power balance</i>	49
	References	50
4	Generators and Power Electronics for Wind Turbines	53
	<i>Anca D. Hansen</i>	
4.1	Introduction	53
4.2	State-of-the-art Technologies	53
	4.2.1 <i>Overview of wind turbine topologies</i>	53
	4.2.2 <i>Overview of power control concepts</i>	55
	4.2.3 <i>State-of-the-art generators</i>	55
	4.2.4 <i>State-of-the-art power electronics</i>	59
	4.2.5 <i>State-of-the-art market penetration</i>	62
4.3	Generator Concepts	65
	4.3.1 <i>Asynchronous (induction) generator</i>	66
	4.3.2 <i>The synchronous generator</i>	69
	4.3.3 <i>Other types of generators</i>	70
4.4	Power Electronic Concepts	72
	4.4.1 <i>Soft-starter</i>	72
	4.4.2 <i>Capacitor bank</i>	72
	4.4.3 <i>Rectifiers and inverters</i>	73
	4.4.4 <i>Frequency converters</i>	74
4.5	Power Electronic Solutions in Wind Farms	75
4.6	Conclusions	77
	References	77
5	Power Quality Standards for Wind Turbines	79
	<i>John Olav Tande</i>	
5.1	Introduction	79
5.2	Power Quality Characteristics of Wind Turbines	80

5.2.1	<i>Rated data</i>	81
5.2.2	<i>Maximum permitted power</i>	81
5.2.3	<i>Maximum measured power</i>	81
5.2.4	<i>Reactive power</i>	81
5.2.5	<i>Flicker coefficient</i>	82
5.2.6	<i>Maximum number of wind turbine switching operations</i>	83
5.2.7	<i>Flicker step factor</i>	83
5.2.8	<i>Voltage change factor</i>	84
5.2.9	<i>Harmonic currents</i>	84
5.2.10	<i>Summary power quality characteristics for various wind turbine types</i>	84
5.3	Impact on Voltage Quality	85
5.3.1	<i>General</i>	85
5.3.2	<i>Case study specifications</i>	86
5.3.3	<i>Slow voltage variations</i>	87
5.3.4	<i>Flicker</i>	89
5.3.5	<i>Voltage dips</i>	91
5.3.6	<i>Harmonic voltage</i>	92
5.4	Discussion	93
5.5	Conclusions	94
	References	95
6	Power Quality Measurements	97
	<i>Fritz Santjer</i>	
6.1	Introduction	97
6.2	Requirements for Power Quality Measurements	98
6.2.1	<i>Guidelines</i>	98
6.2.2	<i>Specification</i>	99
6.2.3	<i>Future aspects</i>	104
6.3	Power Quality Characteristics of Wind Turbines and Wind Farms	105
6.3.1	<i>Power peaks</i>	105
6.3.2	<i>Reactive power</i>	106
6.3.3	<i>Harmonics</i>	106
6.3.4	<i>Flicker</i>	108
6.3.5	<i>Switching operations</i>	109
6.4	Assessment Concerning the Grid Connection	111
6.5	Conclusions	112
	References	113
7	Technical Regulations for the Interconnection of Wind Farms to the Power System	115
	<i>Julija Matevosyan, Thomas Ackermann and Sigrid M. Bolik</i>	
7.1	Introduction	115
7.2	Overview of Technical Regulations	115
7.2.1	<i>Regulations for networks below 110 kV</i>	117
7.2.2	<i>Regulations for networks above 110 kV</i>	119
7.2.3	<i>Combined regulations</i>	120
7.3	Comparison of Technical Interconnection Regulations	121
7.3.1	<i>Active power control</i>	122
7.3.2	<i>Frequency control</i>	123

7.3.3	<i>Voltage control</i>	124
7.3.4	<i>Tap changers</i>	128
7.3.5	<i>Wind farm protection</i>	128
7.3.6	<i>Modelling information and verification</i>	133
7.3.7	<i>Communication and external control</i>	133
7.3.8	<i>Discussion of interconnection regulations</i>	134
7.4	Technical Solutions for New Interconnection Rules	136
7.4.1	<i>Absolute power constraint</i>	136
7.4.2	<i>Balance control</i>	136
7.4.3	<i>Power rate limitation control approach</i>	136
7.4.4	<i>Delta control</i>	137
7.5	Interconnection Practice	138
7.6	Conclusions	140
	References	140
8	Power System Requirements for Wind Power	143
	<i>Hannele Holttinen and Ritva Hirvonen</i>	
8.1	Introduction	143
8.2	Operation of the Power System	144
8.2.1	<i>System reliability</i>	145
8.2.2	<i>Frequency control</i>	146
8.2.3	<i>Voltage management</i>	147
8.3	Wind Power Production and the Power System	149
8.3.1	<i>Production patterns of wind power</i>	149
8.3.2	<i>Variations of production and the smoothing effect</i>	151
8.3.3	<i>Predictability of wind power production</i>	155
8.4	Effects of Wind Energy on the Power System	156
8.4.1	<i>Short-term effects on reserves</i>	156
8.4.2	<i>Other short-term effects</i>	160
8.4.3	<i>Long-term effects on the adequacy of power capacity</i>	162
8.4.4	<i>Wind power in future power systems</i>	164
8.5	Conclusions	164
	References	165
9	The Value of Wind Power	169
	<i>Lennart Söder</i>	
9.1	Introduction	169
9.2	The Value of a Power Plant	169
9.2.1	<i>Operating cost value</i>	169
9.2.2	<i>Capacity credit</i>	170
9.2.3	<i>Control value</i>	170
9.2.4	<i>Loss reduction value</i>	170
9.2.5	<i>Grid investment value</i>	170
9.3	The Value of Wind Power	170
9.3.1	<i>The operating cost value of wind power</i>	171
9.3.2	<i>The capacity credit of wind power</i>	171
9.3.3	<i>The control value of wind power</i>	174
9.3.4	<i>The loss reduction value of wind power</i>	177
9.3.5	<i>The grid investment value of wind power</i>	180

9.4	The Market Value of Wind Power	180
9.4.1	<i>The market operation cost value of wind power</i>	180
9.4.2	<i>The market capacity credit of wind power</i>	181
9.4.3	<i>The market control value of wind power</i>	182
9.4.4	<i>The market loss reduction value of wind power</i>	188
9.4.5	<i>The market grid investment value of wind power</i>	189
9.5	Conclusions	194
	References	195
Part B Power System Integration Experience		197
10	Wind Power in the Danish Power System	199
	<i>Peter Borre Eriksen and Carl Hilger</i>	
10.1	Introduction	199
10.2	Operational Issues	203
10.2.1	<i>The Nordic market model for electricity trading</i>	205
10.2.2	<i>Different markets</i>	207
10.2.3	<i>Interaction between technical rules and the market</i>	209
10.2.4	<i>Example of how Eltra handles the balance task</i>	210
10.2.5	<i>Balancing via Nord Pool: first step</i>	211
10.2.6	<i>The accuracy of the forecasts</i>	213
10.2.7	<i>Network controller and instantaneous reserves</i>	215
10.2.8	<i>Balancing prices in the real-time market</i>	215
10.2.9	<i>Market prices fluctuating with high wind production</i>	217
10.2.10	<i>Other operational problems</i>	217
10.3	System Analysis and Modelling Issues	219
10.3.1	<i>Future development of wind power</i>	219
10.3.2	<i>Wind regime</i>	220
10.3.3	<i>Wind power forecast models</i>	221
10.3.4	<i>Grid connection</i>	223
10.3.5	<i>Modelling of power systems with large-scale wind power production</i>	224
10.3.6	<i>Wind power and system analysis</i>	226
10.3.7	<i>Case study CO₂ reductions according to the Kyoto Protocol</i>	228
10.4	Conclusions and Lessons Learned	231
	References	232
11	Wind Power in the German Power System: Current Status and Future Challenges of Maintaining Quality of Supply	233
	<i>Matthias Luther, Uwe Radtke and Wilhelm R. Winter</i>	
11.1	Introduction	233
11.2	Current Performance of Wind Energy in Germany	234
11.3	Wind Power Supply in the E.ON Netz Area	236
11.4	Electricity System Control Requirements	237
11.5	Network Planning and Connection Requirements	238
11.6	Wind Turbines and Dynamic Performance Requirements	241
11.7	Object of Investigation and Constraints	241

11.8	Simulation Results	244
	11.8.1 Voltage quality	244
	11.8.2 Frequency stability	248
11.9	Additional Dynamic Requirements of Wind Turbines	252
11.10	Conclusions	254
	References	255
12	Wind Power on Weak Grids in California and the US Midwest	257
	<i>H. M. Romanowitz</i>	
12.1	Introduction	257
12.2	The Early Weak Grid: Background	259
	12.2.1 Tehachapi 66 kV transmission	259
	12.2.2 VARs	260
	12.2.3 FACTS devices	260
	12.2.4 Development of wind energy on the Tehachapi 66 kV grid	261
	12.2.5 Reliable generation	262
	12.2.6 Capacity factor improvement: firming intermittent wind generation	263
12.3	Voltage Regulation: VAR Support on a Wind-dominated Grid	264
	12.3.1 Voltage control of a self-excited induction machine	264
	12.3.2 Voltage regulated VAR control	264
	12.3.3 Typical wind farm PQ operating characteristics	265
	12.3.4 Local voltage change from VAR support	267
	12.3.5 Location of supplying VARs within a wind farm	268
	12.3.6 Self-correcting fault condition: VAR starvation	269
	12.3.7 Efficient-to-use idle wind turbine component capacity for low-voltage VARs	270
	12.3.8 Harmonics and harmonic resonance: location on grid	271
	12.3.9 Islanding, self-correcting conditions and speed of response for VAR controls	274
	12.3.10 Self-correcting fault condition: VAR starvation	275
	12.3.11 Higher-speed grid events: wind turbines that stay connected through grid events	276
	12.3.12 Use of advanced VAR support technologies on weak grids	278
	12.3.13 Load flow studies on a weak grid and with induction machines	279
12.4	Private Tehachapi Transmission Line	280
12.5	Conclusions	281
	References	282
13	Wind Power on the Swedish Island of Gotland	283
	<i>Christer Liljegren and Thomas Ackermann</i>	
13.1	Introduction	283
	13.1.1 History	283
	13.1.2 Description of the local power system	285
	13.1.3 Power exchange with the mainland	286
	13.1.4 Wind power in the South of Gotland	286
13.2	The Voltage Source Converter Based High-voltage Direct-current Solution	287
	13.2.1 Choice of technology	287
	13.2.2 Description	287
	13.2.3 Controllability	288

13.2.4	<i>Reactive power support and control</i>	288
13.2.5	<i>Voltage control</i>	288
13.2.6	<i>Protection philosophy</i>	289
13.2.7	<i>Losses</i>	290
13.2.8	<i>Practical experience with the installation</i>	290
13.2.9	<i>Tjæreborg Project</i>	291
13.3	Grid Issues	291
13.3.1	<i>Flicker</i>	292
13.3.2	<i>Transient phenomena</i>	292
13.3.3	<i>Stability issues with voltage control equipment</i>	293
13.3.4	<i>Validation</i>	294
13.3.5	<i>Power flow</i>	295
13.3.6	<i>Technical responsibility</i>	296
13.3.7	<i>Future work</i>	296
13.4	Conclusions	296
	Further Reading	297
	References	297
14	Isolated Systems with Wind Power	299
	<i>Per Lundsager and E. Ian Baring-Gould</i>	
14.1	Introduction	299
14.2	Use of Wind Energy in Isolated Power Systems	300
14.2.1	<i>System concepts and configurations</i>	300
14.2.2	<i>Basic considerations and constraints for wind–diesel power stations</i>	305
14.3	Categorisation of Systems	310
14.4	Systems and Experience	311
14.4.1	<i>Overview of systems</i>	312
14.4.2	<i>Hybrid power system experience</i>	312
14.5	Wind Power Impact on Power Quality	315
14.5.1	<i>Distribution network voltage levels</i>	316
14.5.2	<i>System stability and power quality</i>	316
14.5.3	<i>Power and voltage fluctuations</i>	317
14.5.4	<i>Power system operation</i>	317
14.6	System Modelling Requirements	320
14.6.1	<i>Requirements and applications</i>	321
14.6.2	<i>Some numerical models for isolated systems</i>	322
14.7	Application Issues	322
14.7.1	<i>Cost of energy and economics</i>	324
14.7.2	<i>Consumer demands in isolated communities</i>	325
14.7.3	<i>Standards, guidelines and project development approaches</i>	325
14.8	Conclusions and Recommendations	327
	References	328
15	Wind Farms in Weak Power Networks in India	331
	<i>Poul Sørensen</i>	
15.1	Introduction	331
15.2	Network Characteristics	334
15.2.1	<i>Transmission capacity</i>	334
15.2.2	<i>Steady-state voltage and outages</i>	335

15.2.3	<i>Frequency</i>	337
15.2.4	<i>Harmonic and interharmonic distortions</i>	337
15.2.5	<i>Reactive power consumption</i>	338
15.2.6	<i>Voltage imbalance</i>	338
15.3	Wind Turbine Characteristics	338
15.4	Wind Turbine Influence on Grids	339
15.4.1	<i>Steady-state voltage</i>	339
15.4.2	<i>Reactive power consumption</i>	339
15.4.3	<i>Harmonic and interharmonic emission</i>	342
15.5	Grid Influence on Wind Turbines	343
15.5.1	<i>Power performance</i>	343
15.5.2	<i>Safety</i>	345
15.5.3	<i>Structural lifetime</i>	346
15.5.4	<i>Stress on electric components</i>	346
15.5.5	<i>Reactive power compensation</i>	346
15.6	Conclusions	347
	References	347
16	Practical Experience with Power Quality and Wind Power	349
	<i>Åke Larsson</i>	
16.1	Introduction	349
16.2	Voltage Variations	349
16.3	Flicker	352
16.3.1	<i>Continuous operation</i>	352
16.3.2	<i>Switching operations</i>	354
16.4	Harmonics	358
16.5	Transients	360
16.6	Frequency	361
16.7	Conclusions	363
	References	363
17	Wind Power Forecast for the German and Danish Networks	365
	<i>Bernhard Ernst</i>	
17.1	Introduction	365
17.2	Current Development and Use of Wind Power Prediction Tools	366
17.3	Current Wind Power Prediction Tools	367
17.3.1	<i>Prediktor</i>	367
17.3.2	<i>Wind Power Prediction Tool</i>	368
17.3.3	<i>Zephyr</i>	370
17.3.4	<i>Previento</i>	370
17.3.5	<i>eWind</i>	370
17.3.6	<i>SIPREÓLICO</i>	371
17.3.7	<i>Advanced Wind Power Prediction Tool</i>	372
17.3.8	<i>HONEYMOON project</i>	376
17.4	Conclusions and Outlook	377
17.4.1	<i>Conclusions</i>	377
17.4.2	<i>Outlook</i>	380
	References	380
	Useful websites	381

18	Economic Aspects of Wind Power in Power Systems	383
	<i>Thomas Ackermann and Poul Erik Morthorst</i>	
18.1	Introduction	383
18.2	Costs for Network Connection and Network Upgrading	384
	18.2.1 <i>Shallow connection charges</i>	384
	18.2.2 <i>Deep connection charges</i>	387
	18.2.3 <i>Shallowish connection charges</i>	388
	18.2.4 <i>Discussion of technical network limits</i>	388
	18.2.5 <i>Summary of network interconnection and upgrade costs</i>	389
18.3	System Operation Costs in a Deregulated Market	390
	18.3.1 <i>Primary control issues</i>	391
	18.3.2 <i>Treatment of system operation costs</i>	392
	18.3.3 <i>Secondary control issues</i>	392
	18.3.4 <i>Electricity market aspects</i>	395
18.4	Example: Nord Pool	395
	18.4.1 <i>The Nord Pool power exchange</i>	396
	18.4.2 <i>Elsport pricing</i>	397
	18.4.3 <i>Wind power and the power exchange</i>	398
	18.4.4 <i>Wind power and the balancing market</i>	403
18.5	Conclusions	408
	References	409
Part C	Future Concepts	411
19	Wind Power and Voltage Control	413
	<i>J. G. Slootweg, S. W. H. de Haan, H. Polinder and W. L. Kling</i>	
19.1	Introduction	413
19.2	Voltage Control	414
	19.2.1 <i>The need for voltage control</i>	414
	19.2.2 <i>Active and reactive power</i>	416
	19.2.3 <i>Impact of wind power on voltage control</i>	417
19.3	Voltage Control Capabilities of Wind Turbines	420
	19.3.1 <i>Current wind turbine types</i>	420
	19.3.2 <i>Wind turbine voltage control capabilities</i>	421
	19.3.3 <i>Factors affecting voltage control</i>	425
19.4	Simulation Results	425
	19.4.1 <i>Test system</i>	425
	19.4.2 <i>Steady-state analysis</i>	426
	19.4.3 <i>Dynamic analysis</i>	428
19.5	Voltage Control Capability and Converter Rating	430
19.6	Conclusions	431
	References	432
20	Wind Power in Areas with Limited Transmission Capacity	433
	<i>Julija Matevosyan</i>	
20.1	Introduction	433
20.2	Transmission Limits	434
	20.2.1 <i>Thermal limit</i>	434
	20.2.2 <i>Voltage stability limit</i>	435

20.2.3	<i>Power output of wind turbines</i>	438
20.2.4	<i>Transient stability</i>	439
20.2.5	<i>Summary</i>	439
20.3	Transmission Capacity: Methods of Determination	440
20.3.1	<i>Determination of cross-border transmission capacity</i>	440
20.3.2	<i>Determination of transmission capacity within the country</i>	441
20.3.3	<i>Summary</i>	442
20.4	Measures to Increase Transmission Capacity	442
20.4.1	<i>'Soft' measures</i>	442
20.4.2	<i>Possible reinforcement measures: thermal limit</i>	443
20.4.3	<i>Possible reinforcement measures: voltage stability limit</i>	444
20.4.4	<i>Converting AC transmission lines to DC for higher transmission ratings</i>	444
20.5	Impact of Wind Generation on Transmission Capacity	445
20.6	Alternatives to Grid Reinforcement for the Integration of Wind Power	446
20.6.1	<i>Regulation using existing generation sources</i>	447
20.6.2	<i>Wind energy spillage</i>	447
20.6.3	<i>Summary</i>	457
20.7	Conclusions	458
	References	458
21	Benefits of Active Management of Distribution Systems	461
	<i>Goran Srbcac, Predrag Djapic, Thomas Bopp and Nick Jenkins</i>	
21.1	Background	461
21.2	Active Management	462
21.2.1	<i>Voltage-rise effect</i>	462
21.2.2	<i>Active management control strategies</i>	464
21.3	Quantification of the Benefits of Active Management	465
21.3.1	<i>Introduction</i>	465
21.3.2	<i>Case studies</i>	466
21.4	Conclusions	476
	References	476
22	Transmission Systems for Offshore Wind Farms	479
	<i>Thomas Ackermann</i>	
22.1	Introduction	479
22.2	General Electrical Aspects	481
22.2.1	<i>Offshore substations</i>	482
22.2.2	<i>Redundancy</i>	483
22.3	Transmission System to Shore	484
22.3.1	<i>High-voltage alternating-current transmission</i>	485
22.3.2	<i>Line-commutated converter based high-voltage direct-current transmission</i>	486
22.3.3	<i>Voltage source converter based high-voltage direct-current transmission</i>	488
22.3.4	<i>Comparison</i>	490
22.4	System Solutions for Offshore Wind Farms	497
22.4.1	<i>Use of low frequency</i>	497
22.4.2	<i>DC solutions based on wind turbines with AC generators</i>	498
22.4.3	<i>DC solutions based on wind turbines with DC generators</i>	498
22.5	Offshore Grid Systems	499
22.6	Alternative Transmission Solutions	500
22.7	Conclusions	500

Acknowledgement	501
References	501
23 Hydrogen as a Means of Transporting and Balancing Wind Power Production	505
<i>Robert Steinberger-Wilckens</i>	
23.1 Introduction	505
23.2 A Brief Introduction to Hydrogen	506
23.3 Technology and Efficiency	507
23.3.1 Hydrogen production	507
23.3.2 Hydrogen storage	508
23.3.3 Hydrogen transport	509
23.4 Reconversion to Electricity: Fuel Cells	510
23.5 Hydrogen and Wind Energy	512
23.6 Upgrading Surplus Wind Energy	514
23.6.1 Hydrogen products	516
23.7 A Blueprint for a Hydrogen Distribution System	516
23.7.1 Initial cost estimates	518
23.8 Conclusions	519
References	519
Part D Dynamic Modelling of Wind Turbines for power System Studies	523
24 Introduction to the Modelling of Wind Turbines	525
<i>Hans Knudsen and Jørgen Nygård Nielsen</i>	
24.1 Introduction	525
24.2 Basic Considerations regarding Modelling and Simulations	526
24.3 Overview of Aerodynamic Modelling	526
24.3.1 Basic description of the turbine rotor	527
24.3.2 Different representations of the turbine rotor	532
24.4 Basic Modelling Block Description of Wind Turbines	534
24.4.1 Aerodynamic system	535
24.4.2 Mechanical system	536
24.4.3 Generator drive concepts	536
24.4.4 Pitch servo	539
24.4.5 Main control system	539
24.4.6 Protection systems and relays	541
24.5 Per Unit Systems and Data for the Mechanical System	541
24.6 Different Types of Simulation and Requirements for Accuracy	546
24.6.1 Simulation work and required modelling accuracy	546
24.6.2 Different types of simulation	547
24.7 Conclusions	552
References	553
25 Reduced-order Modelling of Wind Turbines	555
<i>J. G. Slootweg, H. Polinder and W. L. Kling</i>	
25.1 Introduction	555
25.2 Power System Dynamics Simulation	556
25.3 Current Wind Turbine Types	557
25.4 Modelling Assumptions	557

25.5	Model of a Constant-speed Wind Turbine	559
25.5.1	<i>Model structure</i>	559
25.5.2	<i>Wind speed model</i>	559
25.5.3	<i>Rotor model</i>	562
25.5.4	<i>Shaft model</i>	564
25.5.5	<i>Generator model</i>	565
25.6	Model of a Wind Turbine with a Doubly fed Induction Generator	567
25.6.1	<i>Model structure</i>	567
25.6.2	<i>Rotor model</i>	568
25.6.3	<i>Generator model</i>	568
25.6.4	<i>Converter model</i>	570
25.6.5	<i>Protection system model</i>	572
25.6.6	<i>Rotor speed controller model</i>	573
25.6.7	<i>Pitch angle controller model</i>	574
25.6.8	<i>Terminal voltage controller model</i>	575
25.7	Model of a Direct drive Wind Turbine	576
25.7.1	<i>Generator model</i>	577
25.7.2	<i>Voltage controller model</i>	578
25.8	Model Validation	579
25.8.1	<i>Measured and simulated model response</i>	579
25.8.2	<i>Comparison of measurements and simulations</i>	582
25.9	Conclusions	584
	References	584
26	High-order Models of Doubly-fed Induction Generators	587
	<i>Eva Centeno López and Jonas Persson</i>	
26.1	Introduction	587
26.2	Advantages of Using a Doubly-fed Induction Generator	588
26.3	The Components of a Doubly-fed Induction Generator	588
26.4	Machine Equations	589
26.4.1	<i>The vector method</i>	590
26.4.2	<i>Notation of quantities</i>	592
26.4.3	<i>Voltage equations of the machine</i>	592
26.4.4	<i>Flux equations of the machine</i>	594
26.4.5	<i>Mechanical equations of the machine</i>	595
26.4.6	<i>Mechanical equations of the wind turbine</i>	597
26.5	Voltage Source Converter	597
26.6	Sequencer	599
26.7	Simulation of the Doubly-fed Induction Generator	599
26.8	Reducing the Order of the Doubly-fed Induction Generator	600
26.9	Conclusions	601
	References	602
27	Full-scale Verification of Dynamic Wind Turbine Models	603
	<i>Vladislav Akhmatov</i>	
27.1	Introduction	603
27.1.1	<i>Background</i>	604
27.1.2	<i>Process of validation</i>	605
27.2	Partial Validation	607
27.2.1	<i>Induction generator model</i>	607
27.2.2	<i>Shaft system model</i>	611